

Licencee: Gridco Ltd.		GENERATION PLAN				FY08-09(Actual),FY09-10(Actual+prposed),FY10-11(proposed)										OERC	FORM TRT-1	
SL. NO	GENERATING STATIONS	YEAR	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	TOTAL	AVERAGE	MAXIMUM	
	STATE SECTOR STATION	DAYS	30	31	30	31	31	30	31	30	31	31	28	31	365.00			
5	RENGALI																	
	ENERGY SENT OUT	MU	08-09	22.57	9.29	76.44	148.80	163.97	139.55	101.95	60.42	36.19	43.68	29.91	25.94	858.71	71.56	163.97
			09-10	36.43	14.75	7.56	89.94	125.76	127.65	42.57	42.57	42.57	42.57	42.57	42.57	657.50	43.31	79.20
			10-11	6.93	81.18	71.28	96.03	89.10	89.10	81.18	54.45	35.64	34.65	23.76	24.75	688.05	57.34	96.03
	AV POWER AVAILABLE	MW																
			08-09	31.34	12.48	106.17	200.00	220.39	193.83	137.03	83.92	48.64	58.71	44.51	34.86	1,171.88	97.66	220.39
			09-10	50.59	19.82	10.51	120.89	169.03	177.29	57.22	59.13	57.22	57.22	63.35	57.22	899.47	74.96	177.29
			10-11	9.63	109.11	99.00	129.07	119.76	123.75	109.11	75.63	47.90	46.57	35.36	33.27	938.16	78.18	129.07
	RESERVOIR HEAD ON FIRST DAY OF THE MONTH (MTR)		08-09	113.16	111.35	110.23	114.40	118.55	122.12	123.51	120.98	120.39	119.22	117.47	116.09			
			09-10	114.53	111.70	110.12	109.49	115.31		119.98								
			10-11															
	TOTAL OHPC ENERGY SENT OUT																	
			08-09	191.09	180.04	256.94	452.04	475.59	425.58	324.73	234.61	172.33	197.37	161.17	160.98	3,232.46	269.37	475.59
			09-10	220.48	126.82	152.38	350.59	432.78	389.78	186.50	110.99	67.43	126.90	134.90	134.90	2,419.52	201.63	432.78
			10-11	104.25	215.13	208.20	434.13	519.27	541.05	436.80	322.93	267.06	253.10	206.47	177.61	3,686.00	307.17	541.05
	AV POWER AVAILABLE	MW	08-09	265.40	241.99	356.86	607.58	639.23	591.08	436.46	325.85	231.62	265.28	239.84	216.37	4,417.57	368.13	639.23
			09-10	306.22	170.46	211.63	471.23	581.70	541.37	250.67	154.15	90.63	170.56	178.51	181.32	3,308.46	275.70	581.70
			10-11	144.79	289.15	289.17	583.51	697.94	751.46	587.10	448.51	358.95	340.19	307.25	238.72	5,036.74	419.73	751.46
6	INDRAVATI																	
	ENERGY SENT OUT	MU	08-09	184.29	129.22	114.12	179.98	197.85	202.74	248.66	228.10	155.57	178.91	191.89	209.48	2,220.80	185.07	248.66
			09-10	198.72	68.49	42.15	127.40	302.82	115.13	161.37	71.28	6.93	36.63	33.66	36.63	1,201.21	161.87	220.77
			10-11	128.70	147.51	41.58	193.05	252.45	227.70	237.60	202.95	150.48	148.50	108.90	104.94	1,944.36	162.03	252.45
	AV POWER AVAILABLE	MW																
			08-09	255.96	173.68	158.50	241.91	265.93	281.59	334.22	316.81	209.10	240.47	285.55	281.55	3,045.26	253.77	334.22
			09-10	275.99	92.05	58.55	171.24	407.02	159.90	216.90	99.00	9.31	49.23	50.09	49.23	1,638.52	136.54	407.02
			10-11	178.75	198.27	57.75	259.48	339.31	316.25	319.35	281.88	202.26	199.60	162.05	141.05	2,655.99	221.33	339.31
	RESERVOIR HEAD ON FIRST DAY OF THE MONTH (MTR)																	
			08-09	630.66	628.20	626.35	626.95	626.90	636.30	640.80	640.45	638.03	636.78	634.86	632.70			
			09-10	629.86	626.72	625.61	625.20	635.50										
			10-11															
	TOTAL STATE HYDRO																	
	ENERGY SENT OUT	MU	08-09	389.28	327.64	397.37	666.30	703.34	658.96	588.52	475.32	340.01	395.07	367.67	386.75	5,696.24	474.69	703.34
			09-10	439.22	216.88	211.98	498.54	756.98	525.00	371.87	206.27	98.36	187.53	177.62	195.47	3,885.72	323.81	756.98
			10-11	252.98	384.21	267.23	647.73	793.09	788.84	697.90	549.38	441.04	425.10	338.87	306.49	5,892.86	491.07	793.09
	AV POWER AVAILABLE	MW																
			08-09	540.67	440.38	551.91	895.57	945.35	915.22	791.02	660.17	457.00	531.01	547.13	519.82	7,795.24	649.60	945.35
			09-10	610.03	291.50	294.41	670.08	1,017.44	729.17	499.83	286.49	132.20	252.06	264.32	262.73	5,310.26	442.52	1,017.44
			10-11	351.36	516.41	371.15	870.60	1,065.99	1,095.61	938.04	763.03	592.80	571.37	504.27	411.95	8,052.57	671.05	1,095.61

Licencee: Gridco Ltd.		GENERATION PLAN					FY08-09(Actual),FY09-10(Actual+prposed),FY10-11(proposed)										OERC	FORM TRT-1
SL. NO	GENERATING STATIONS	YEAR	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	TOTAL	AVERAGE	MAXIMUM	
STATE SECTOR STATION		DAYS	30	31	30	31	31	30	31	30	31	31	28	31	365.00			
STATE THERMAL STATIONS																		
7	IBTPS																	
	ENERGY SENT OUT	MU	08-09	271.88	265.66	262.48	221.94	121.97	204.59	251.66	192.66	283.15	273.32	248.05	258.66	2,856.01	238.00	283.15
			09-10	261.08	266.69	172.61	170.01	266.32	236.85	267.00	267.00	267.00	260.00	260.00	261.10	2,955.66	238.54	280.55
			10-11	251.78	260.17	251.78	130.09	243.37	251.78	260.17	188.83	260.17	260.17	234.99	260.17	2,853.48	237.79	260.17
	AV POWER AVAILABLE	MW																
			08-09	377.61	357.07	364.56	298.30	163.94	284.16	338.26	267.58	380.58	367.36	369.11	347.65	3,916.18	326.35	380.58
			09-10	362.62	358.46	239.74	228.51	357.95	328.95	358.87	370.83	358.87	349.46	386.90	350.94	4,052.11	337.68	386.90
			10-11	349.69	349.69	349.69	174.85	327.11	349.69	349.69	262.27	349.69	349.69	349.69	349.69	3,911.46	325.95	349.69
	PLF	%																
			08-09	99.34	93.94	95.91	78.48	43.13	74.76	88.99	70.40	100.13	96.65	97.11	91.46	85.77	85.77	100.13
			09-10	95.40	94.31	63.07	60.12	94.17	86.54	94.41	97.56	94.41	91.94	101.79	92.33	88.77	88.77	101.79
			10-11	92.00	92.00	92.00	46.00	86.06	92.00	92.00	69.00	92.00	92.00	92.00	92.00	85.70		92.00
8	TTPS																	
	ENERGY SENT OUT	MU	08-09	273.60	246.94	254.99	239.49	262.53	258.85	303.04	297.48	309.28	308.03	274.28	310.89	3,339.39	278.28	6,436.53
			09-10	267.45	302.03	249.64	204.11	208.23	244.38	264.23	270.00	270.00	270.00	260.00	275.00	3,085.07	257.09	5,857.74
			10-11	277.45	257.76	223.75	221.96	232.70	228.23	228.23	250.60	259.55	259.55	259.55	258.00	2,957.32	246.44	5,625.88
	AV POWER AVAILABLE	MW																
			08-09	379.99	331.90	354.16	321.90	352.87	359.52	407.31	413.16	415.70	414.01	408.15	417.87	4,576.53	8,773.07	17,214.23
			09-10	371.46	405.95	346.72	274.34	279.88	339.42	355.15	375.00	362.90	362.90	386.90	369.62	4,230.25	8,089.04	15,772.13
			10-11	385.35	346.45	310.76	298.33	312.77	316.98	306.75	348.06	348.86	348.86	386.24	346.78	4,056.18	7,727.01	15,107.57
	PLF	%																
			08-09	92.30	80.62	86.02	78.19	85.71	87.33	98.93	100.36	100.97	100.56	99.14	101.50	92.59	94.17	101.50
			09-10	90.22	98.60	84.22	66.64	67.98	82.44	86.26	91.09	88.15	88.15	93.98	89.78	85.54	87.00	98.60
			10-11	93.60	84.15	75.48	72.46	75.97	76.99	74.51	84.54	84.74	84.74	93.81	84.23	82.00	83.40	93.81
	TOTAL STATE THERMAL																	
	ENERGY SENT OUT	MU	08-09	545.47	512.60	517.48	461.43	384.51	463.45	554.70	490.13	592.44	581.34	522.32	569.55	6,195.40	516.28	592.44
			09-10	528.53	568.72	422.25	374.12	474.55	481.23	531.23	537.00	537.00	530.00	520.00	536.10	6,040.73	503.39	568.72
			10-11	529.23	517.93	475.53	352.05	476.07	480.00	488.40	439.43	519.72	519.72	494.54	518.17	5,810.80	484.23	529.23
	AV POWER AVAILABLE	MW																
			08-09	757.60	688.97	718.72	620.19	516.81	643.68	745.56	680.74	796.28	781.38	777.26	765.52	8,492.71	707.73	796.28
			09-10	734.07	764.41	586.46	502.85	637.83	668.37	714.02	745.83	721.77	712.37	773.81	720.56	8,282.36	690.20	773.81
			10-11	735.04	696.14	660.46	473.18	639.88	666.67	656.45	610.32	698.55	698.55	735.93	696.47	7,967.64	663.97	735.93
	Average PLF	%																
			08-09	95.66	86.98	90.74	78.33	65.39	81.33	94.19	86.06	100.57	98.69	98.17	96.71	89.34	90.16	100.57
			09-10	92.69	96.55	74.13	63.52	80.48	84.40	90.15	94.18	91.14	89.96	97.71	91.00	87.08	87.84	97.71
			10-11	92.84	87.90	83.37	59.83	80.79	84.16	82.86	77.12	88.20	88.20	92.95	87.94	83.77	43.59	92.95
	TOTAL STATE																	
	ENERGY SENT OUT	MU	08-09	934.75	840.24	914.85	1,127.73	1,087.85	1,122.41	1,143.22	965.46	932.44	976.41	889.99	956.30	11,891.63	990.97	1,143.22
			09-10	967.75	785.60	634.23	872.66	1,231.53	1,006.23	903.10	743.27	635.36	717.53	697.62	731.57	9,926.45	827.20	1,231.53
			10-11	782.21	902.14	742.76	999.77	1,269.17	1,268.84	1,186.30	988.81	960.76	944.82	833.41	824.66	11,703.65	975.30	1,269.17
	AV POWER AVAILABLE	MW																
			08-09	1,298.27	1,129.35	1,270.62	1,515.76	1,462.16	1,558.90	1,536.58	1,340.91	1,253.28	1,312.38	1,324.40	1,285.35	16,287.96	1,357.33	1,558.90
			09-10	1,344.10	1,055.91	880.87	1,172.93	1,655.28	1,397.54	1,032.32	853.98	964.42	1,038.13	983.29	983.29	13,592.62	1,132.72	1,655.28
			10-11	1,086.40	1,212.55	1,031.61	1,343.78	1,705.87	1,762.28	1,594.48	1,373.35	1,291.35	1,269.92	1,240.20	1,108.42	16,020.21	1,335.02	1,762.28

Licencee: Gridco Ltd.		GENERATION PLAN					FY08-09(Actual),FY09-10(Actual+prposed),FY10-11(proposed)									OERC	FORM TRT-1	
SL. NO	GENERATING STATIONS	YEAR	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	TOTAL	AVERAGE	MAXIMUM	
	STATE SECTOR STATION	DAYS	30	31	30	31	31	30	31	30	31	31	28	31	365.00			
CENTRAL SECTOR STATIONS																		
9	FSTPS																	
	ENERGY SENT OUT	MU	08-09	896.31	1,077.76	799.16	677.31	632.29	635.66	682.47	717.18	890.32	943.39	873.70	1,032.80	9,858.34	821.53	1,077.76
			09-10	730.70	943.12	1,078.34	683.27	580.63	533.05	682.47	872.70	890.32	944.44	900.60	1,032.80	9,872.44	822.70	1,078.34
			10-11	815.29	815.29	815.29	815.29	815.29	815.29	815.29	815.29	815.29	815.29	815.29	815.29	9,783.52	815.29	815.29
	AV POWER AVAILABLE	MW																
			08-09	1,244.87	1,448.60	1,109.94	910.36	910.36	878.18	854.38	947.87	963.95	1,196.67	1,403.85	1,174.33		0.9306250	
			09-10	1,014.86	1,267.63	1,497.69	918.37	780.42	740.35	917.30	1,212.09	1,196.67	1,269.40	1,340.18	1,388.17			
			10-11	1,132.35	1,095.82	1,132.35	1,095.82	1,095.82	1,132.35	1,095.82	1,132.35	1,095.82	1,095.82	1,213.23	1,095.82			
	PLF	%	08-09	84.17	97.94	75.04	61.55	57.46	59.69	62.02	67.35	80.91	85.73	87.90	93.86	76.09	76.09	97.94
			09-10	68.16	85.13	100.58	61.68	52.41	49.72	61.60	81.40	80.37	85.25	90.01	93.23	76.20	76.20	100.58
			10-11	76.05	73.59	76.05	73.59	73.59	76.05	73.59	76.05	73.59	73.59	81.48	73.59	75.01	75.51	81.48
	NET ENERGY DRAWAL (FROM ORISSA SHARE)	MU																
			08-09	118.41	142.98	105.11	88.58	82.69	83.52	89.36	94.10	131.91	124.76	115.62	130.29	1,307.32	108.94	142.98
			09-10	96.49	127.61	143.04	91.98	76.68	71.65	89.36	94.10	131.91	124.76	115.62	130.29	1,293.49	107.79	143.04
			10-11	106.82	106.82	106.82	106.82	106.82	106.82	106.82	106.82	106.82	106.82	106.82	106.82	1,281.89	106.82	106.82
	NET POWER AVAILABLE (ORISSA SHARE)	AV.MW																
			08-09	164.46	192.17	145.98	119.06	111.14	116.00	120.11	130.70	177.29	167.68	172.05	175.13	1,791.77	149.31	192.17
			09-10	134.02	171.51	198.67	123.63	103.06	99.51	120.11	130.70	177.29	167.68	172.05	175.13	1,773.37	147.78	198.67
			10-11	148.37	143.58	148.37	143.58	143.58	148.37	143.58	148.37	143.58	143.58	158.96	143.58	1,757.49	146.46	158.96
10	KhSTPS St-I																	
	ENERGY SENT OUT	MU	08-09	534.43	530.22	525.62	419.29	395.17	441.39	382.84	386.80	546.52	417.08	366.22	508.65	5,454.23	454.52	546.52
			09-10	536.24	530.22	525.62	419.29	395.17	441.40	382.84	493.94	546.52	529.78	508.65	552.57	5,862.25	488.52	552.57
			10-11	390.61	390.61	390.61	390.61	390.61	390.61	390.61	390.61	390.61	390.61	390.61	390.61	4,687.30	390.61	390.61
	PLF	%	08-09	97.10	93.23	95.50	73.73	69.49	80.20	67.32	70.28	96.10	73.34	71.29	89.44	81.45	81.45	97.10
			09-10	97.43	93.23	95.50	73.73	69.49	80.20	67.32	89.75	96.10	93.15	99.02	97.16	87.55	87.55	99.02
			10-11	70.97	68.68	70.97	68.68	68.68	70.97	68.68	70.97	68.68	68.68	76.04	68.68	70.00	70.00	76.04
	AV POWER AVAILABLE	MW																
			08-09	742.26	712.66	730.03	563.56	531.15	548.85	514.57	537.22	734.56	734.56	544.97	683.67	7,578.08	631.51	742.26
			09-10	744.78	712.66	730.03	563.56	531.15	613.05	514.57	686.02	734.56	712.07	756.93	742.70	8,042.10	670.17	756.93
			10-11	542.51	525.01	542.51	525.01	525.01	542.51	525.01	542.51	525.01	525.01	581.26	525.01	6,426.39	535.53	581.26
	NET ENERGY DRAWAL (FROM ORISSA)	MU																
			08-09	51.97	52.47	51.22	40.58	47.45	55.31	47.82	48.42	59.87	65.05	54.27	71.88	646.31	53.86	71.88
			09-10	46.56	41.92	72.90	63.11	47.45	55.31	46.95	48.01	53.46	51.41	49.43	53.82	630.34	52.53	72.90
			10-11	57.22	57.22	57.22	57.22	57.22	57.22	57.22	57.22	57.22	57.22	57.22	57.22	686.70	57.22	57.22
	NET POWER AVAILABLE (ORISSA SHARE)	AV.MW																
			08-09	72.18	70.52	71.13	54.55	63.78	76.82	64.28	67.25	80.47	87.44	80.76	96.62	885.78	73.82	96.62
			09-10	64.67	56.35	101.25	84.83	63.78	76.82	63.10	66.68	71.85	69.10	73.55	72.33	864.33	72.03	101.25
			10-11	79.48	76.92	79.48	76.92	76.92	79.48	76.92	79.48	76.92	76.92	85.16	76.92	941.48	78.46	85.16

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SL. NO	GENERATING STATIONS	YEAR	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	TOTAL	AVERAGE	MAXIMUM			
	STATE SECTOR STATION	DAYS	30	31	30	31	31	30	31	30	31	31	28	31	365.00					
	KhtPS St-II																			
	ENERGY SENT OUT	MU	08-09	-				186.62	283.45	259.80		532.94	464.00		1,726.81	54.40	71.86			
			09-10	532.12	646.97	459.64	362.87	272.09	247.38	283.46	283.46	283.46	283.46	283.46	4,221.81	49.92	55.31			
			10-11	716.68	716.68	716.68	716.68	716.68	716.68	716.68	716.68	716.68	716.68	716.68	8,600.13	65.38	65.38			
	PLF	%	08-09	-	-	-	-	33.36	49.03	46.44	-	92.19	88.86	-	25.37	6.84	92.19			
			09-10	95.12	111.92	82.16	62.77	47.07	44.22	49.03	50.67	49.03	49.03	54.29	49.03	62.03	6.67	111.92		
			10-11	70.97	68.68	70.97	68.68	68.68	70.97	68.68	70.97	68.68	68.68	76.04	68.68	70.00	7.27	76.04		
	AV POWER AVAILABLE	MW	08-09	-	-	-	-	46.33	65.90	64.50	-	123.91	132.24	-	432.88	36.07	132.24			
			09-10	132.11	150.42	114.11	84.37	63.26	61.42	65.91	70.37	65.91	65.91	80.78	65.91	1,020.47	85.04	150.42		
			10-11	98.57	92.32	98.57	92.32	98.57	92.32	98.57	92.32	92.32	113.16	92.32	1,153.66	96.14	113.16			
	NET ENERGY DRAWAL	MU	08-09	-	-	-	-	4.33	1.56	2.37	-	2.34	2.70	3.76	17.05	1.42	4.33			
			09-10	3.10	3.78	2.70	2.12	4.33	1.56	-	-	-	-	-	17.58	1.46	4.33			
			10-11	4.13	4.13	4.13	4.13	4.13	4.13	4.13	4.13	4.13	4.13	4.13	49.60	4.13	4.13			
	NET POWER	AV.MW	08-09	-	-	-	-	5.82	2.17	3.18	-	3.14	4.02	5.05	-	-	-			
			09-10	4.30	5.08	3.74	2.85	5.82	2.17	-	-	-	-	-	23.38	1.95	5.82			
			10-11	5.74	5.56	5.74	5.56	5.74	5.56	5.74	5.56	5.56	6.15	5.56	23.96	2.00	5.82			
11	TSTPS (St-I)																			
	ENERGY SENT OUT	MU	08-09	676.38	612.22	635.35	653.42	605.60	356.52	497.02	530.66	710.99	638.29	637.65	718.03	7,272.13	606.01	718.03		
			09-10	610.57	638.92	563.02	293.74	536.08	577.93	497.02	468.66	710.99	690.97	632.15	718.03	6,938.07	578.17	718.03		
			10-11	580.17	580.17	580.17	580.17	580.17	580.17	580.17	580.17	580.17	580.17	580.17	6,962.01	580.17	580.17			
	AV POWER AVAILABLE	MW	08-09	939.42	822.88	882.43	878.26	813.98	495.16	668.04	737.03	955.63	857.92	948.88	965.09	9,964.72	830.39	965.09		
			09-10	848.01	858.76	781.97	394.81	720.54	802.68	668.04	650.92	955.63	928.73	940.69	965.09	9,515.87	792.99	965.09		
			10-11	805.79	779.80	805.79	779.80	779.80	805.79	779.80	805.79	779.80	779.80	863.34	779.80	9,545.06	795.42	863.34		
	PLF	%	08-09	101.56	88.96	95.40	94.95	88.00	53.53	72.22	79.68	103.31	92.75	102.58	104.33	89.75	56.09	104.33		
			09-10	91.68	92.84	84.54	42.68	77.90	86.78	72.22	70.37	103.31	100.40	101.70	104.33	85.62	53.51	104.33		
			10-11	86.18	83.40	86.18	83.40	83.40	86.18	83.40	86.18	83.40	83.40	92.34	83.40	85.00	53.70	92.34		
	NET ENERGY DRAWAL (FROM ORISSA)	MU	08-09	208.27	187.30	194.41	199.38	184.72	108.88	151.65	162.21	189.10	196.31	196.77	218.28	2,197.27	183.11	218.28		
			09-10	188.06	198.27	174.60	91.21	184.72	108.88	182.66	143.48	218.30	212.04	192.43	220.14	2,114.79	176.23	220.14		
			10-11	177.35	177.35	177.35	177.35	177.35	177.35	177.35	177.35	177.35	177.35	177.35	2,128.24	177.35	177.35			
	NET POWER AVAILABLE (ORISSA SHARE)	AV.MW	08-09	289.27	251.75	270.02	267.98	248.28	151.22	203.83	225.29	254.16	263.86	292.81	293.38	3,011.85	250.99	293.38		
			09-10	261.20	266.49	242.49	122.59	248.28	151.22	245.51	199.28	293.41	285.00	286.35	295.89	2,897.72	241.48	295.89		
			10-11	246.32	238.38	246.32	238.38	238.38	246.32	238.38	246.32	238.38	238.38	263.92	238.38	2,917.86	243.16	263.92		

Licencee: Gridco Ltd.		GENERATION PLAN					FY08-09(Actual),FY09-10(Actual+proposed),FY10-11(proposed)									OERC	FORM TRT-1	
SL. NO	GENERATING STATIONS	YEAR	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	TOTAL	AVERAGE	MAXIMUM	
	STATE SECTOR STATION	DAYS	30	31	30	31	31	30	31	30	31	31	28	31	365.00			
12	TSTPS(ST-II)																	
	ENERGY SENT OUT	MU	08-09	1,148.97	1,393.39	1,390.61	1,224.91	1,142.60	1,314.49	1,401.59	1,381.13	1,452.91	1,448.28	1,353.42	1,398.03	16,050.32	1,337.53	1,452.91
			09-10	1,385.93	1,255.19	1,036.51	1,048.93	878.08	1,005.92	1,401.59	1,381.13	1,381.13	1,452.91	1,353.42	1,353.42	14,934.13	1,244.51	1,452.91
			10-11	1,160.34	1,160.34	1,160.34	1,160.34	1,160.34	1,160.34	1,160.34	1,160.34	1,160.34	1,160.34	1,160.34	1,160.34	13,924.02	1,160.34	1,160.34
	AV POWER AVAILABLE	MW																
			08-09	1,595.78	1,872.84	1,595.78	1,872.84	1,869.10	1,701.26	1,883.85	1,918.23	1,952.84	1,946.61	2,014.01	1,879.07	22,102.22	1,841.85	2,014.01
			09-10	1,924.90	1,687.09	1,439.59	1,409.85	1,180.21	1,397.10	1,883.85	1,918.23	1,856.35	1,952.84	2,014.01	1,819.11	20,483.14	1,706.93	2,014.01
			10-11	1,611.58	1,559.59	1,611.58	1,559.59	1,559.59	1,611.58	1,559.59	1,611.58	1,559.59	1,559.59	1,726.69	1,559.59	19,090.12	1,590.84	1,726.69
	PLF	%																
			08-09	82.90	97.29	100.33	85.53	79.78	94.84	97.86	99.65	101.45	101.12	104.62	97.61	95.18		104.62
			09-10	99.99	87.64	74.78	73.24	61.31	72.58	97.86	99.65	96.43	101.45	104.62	94.50	88.56		104.62
			10-11	83.72	83.40	86.18	83.40	83.40	86.18	83.40	86.18	83.40	83.40	92.34	83.40	85.00		92.34
	NET ENERGY DRAWAL (FROM ORISSA SHARE)	MU																
			08-09	134.02	120.71	99.65	100.65	84.24	96.68	106.53	82.51	120.42	132.15	127.10	141.07	1,345.72	112.14	141.07
			09-10	134.90	135.92	1,211.36	97.07	84.24	96.68	137.72	132.97	140.30	140.24	129.52	134.79	2,575.70	214.64	1,211.36
			10-11	111.54	111.54	111.54	111.54	111.54	111.54	111.54	111.54	111.54	111.54	111.54	111.54	1,338.52	111.54	111.54
	NET POWER AVAILABLE (ORISSA SHARE)	AV.MW																
			08-09	186.13	162.24	138.40	135.28	113.23	134.28	143.18	114.59	161.86	177.62	189.14	189.61	1,845.57	153.80	189.61
			09-10	187.36	182.69	1,682.44	130.47	113.23	134.28	185.11	184.67	188.57	188.49	192.74	181.17	3,551.22	295.93	1,682.44
			10-11	154.92	149.92	154.92	149.92	149.92	154.92	149.92	154.92	149.92	165.99	149.92	1,835.13	152.93	165.99	
	TOTAL CENTRAL SECTOR THERMAL ENERGY SENT OUT																	
		MU	08-09	3,256.08	3,613.59	3,350.74	2,974.93	2,775.67	2,934.68	3,247.37	3,275.57	3,600.74	3,979.98	3,694.99	3,657.51	40,361.83	3,363.49	3,979.98
			09-10	3,795.56	4,014.42	3,663.13	2,808.10	2,662.05	2,805.67	3,247.37	3,499.88	3,812.41	3,901.56	3,678.28	3,940.27	41,828.71	3,485.73	4,014.42
			10-11	3,663.08	3,663.08	3,663.08	3,663.08	3,663.08	3,663.08	3,663.08	3,663.08	3,663.08	3,663.08	3,663.08	3,663.08	43,956.98	3,663.08	3,663.08
	NET ENERGY DRAWAL	MU																
			08-09	516.80	507.59	454.52	433.32	403.24	348.52	399.49	391.37	505.43	522.40	497.89	565.66	5,546.23	10,575.65	20,643.72
			09-10	466.02	503.71	1,601.90	343.37	393.09	332.52	456.69	418.56	543.96	528.45	487.00	539.04	6,614.31	12,762.60	25,021.48
			10-11	457.08	457.08	457.08	457.08	457.08	457.08	457.08	457.08	457.08	457.08	457.08	457.08	5,484.95	10,512.82	20,568.55
	AVERAGE POWER AVAILABLE	MW																
			08-09	717.78	682.24	631.28	582.41	541.98	484.06	536.95	543.57	679.34	702.15	740.91	760.29	7,602.97	633.58	760.29
			09-10	647.25	677.03	2,224.86	461.52	528.35	461.83	613.83	581.33	731.13	710.28	724.69	724.51	9,086.63	757.22	2,224.86
			10-11	634.83	614.35	634.83	614.35	614.35	634.83	614.35	634.83	614.35	614.35	680.18	614.35	7,519.98	626.66	680.18
13	CHUKHA																	
	ENERGY SENT OUT	MU	08-09	73.73	100.86	257.84	290.34	295.29	275.32	230.41	124.11	79.94	56.24	39.95	41.51	1,865.52	133.75	220.00
			09-10	75.73	112.39	196.07	287.97	288.40	273.32	241.93	130.31	83.94	59.05	41.94	43.58	1,834.64	152.89	288.40
			10-11	68.46	101.60	177.25	260.32	260.72	247.08	218.70	117.80	75.88	53.38	37.92	39.40	1,658.52	138.21	260.72
	AVERAGE POWER AVAILABLE	MW																
			08-09	102.41	135.56	358.11	390.24	396.89	382.38	309.69	172.37	107.45	75.59	59.44	55.79	2,545.92	212.16	396.89
			09-10	105.19	151.06	272.33	387.05	387.64	379.61	325.17	180.99	112.82	79.37	62.42	58.58	2,502.22	208.52	387.64
			10-11	95.09	136.56	246.18	349.90	350.43	343.17	293.96	163.62	101.99	71.75	56.42	52.95	2,262.01	188.50	350.43
	NET ENERGY DRAWAL	MU																
			08-09	10.83	14.73	37.65	42.32	43.02	40.16	33.58	18.12	11.68	8.26	5.89	8.12	274.37	22.86	43.02
			09-10	11.14	16.57	29.01	42.45	42.24	40.16	14.78	14.78	14.78	14.78	14.78	14.78	270.26	22.52	42.45
			10-11	10.40	15.43	26.92	39.54	39.60	37.53	33.22	17.89	11.53	8.11	5.76	5.98	251.00	20.92	39.60
	AVERAGE POWER	MW																
			08-09	15.04	19.80	52.30	56.88	57.83	55.78	45.13	25.16	15.70	11.10	8.76	10.92	374.41	31.20	57.83
			09-10	15.48	22.27	40.29	57.06	56.77	55.78	19.87	20.53	19.87	19.87	22.00	19.87	369.64	30.80	57.06
			10-11	14.44	20.74	37.40	53.15	53.23	52.13	44.65	24.85	15.49	10.90	8.57	8.04	343.60	28.63	53.23

Licencee: Gridco Ltd.		GENERATION PLAN					FY08-09(Actual),FY09-10(Actual+prposed),FY10-11(proposed)									OERC	FORM IRT-1	
SL. NO	GENERATING STATIONS	YEAR	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	TOTAL	AVERAGE	MAXIMUM	
	STATE SECTOR STATION	DAYS	30	31	30	31	31	30	31	30	31	31	28	31	365.00			
14	TALA																	
	ENERGY SENT OUT	MU	08-09	144.86	172.90	514.14	713.29	730.56	692.23	391.59	188.23	117.76	72.15	41.85	37.76	3,817.32	133.75	220.00
			09-10	96.74	200.49	311.92	567.89	714.23	627.25	411.17	197.64	123.65	75.76	43.95	39.64	3,410.33	284.19	714.23
			10-11	96.74	200.49	311.92	567.89	714.23	627.25	411.17	197.64	123.65	75.76	43.95	39.64	2,728.26	227.36	714.23
	AV POWER AVAILABLE	MW																
			08-09	205.22	237.04	728.37	977.90	1,001.58	980.66	536.86	266.66	161.44	98.92	63.53	51.76	5,309.93	442.49	1,001.58
			09-10	137.05	274.86	441.89	778.56	979.19	888.60	563.71	279.99	169.51	103.86	66.71	54.35	4,738.28	394.86	979.19
			10-11	137.05	274.86	441.89	778.56	979.19	888.60	563.71	279.99	169.51	103.86	66.71	54.35	4,738.28	394.86	979.19
	NET ENERGY DRAWAL	MU	08-09	5.95	7.07	21.01	29.09	29.78	28.25	15.97	7.69	4.82	2.97	1.73	1.56	155.86	12.99	29.78
			09-10	3.98	8.27	12.91	23.42	29.78	25.79	17.77	17.77	17.77	17.77	17.77	17.77	210.76	17.56	29.78
			10-11	4.11	8.52	13.26	24.14	30.35	26.66	17.47	8.40	5.25	3.22	1.87	1.68	144.00	12.00	30.35
	AVERAGE POWER	MW	08-09	8.27	9.50	29.18	39.10	40.03	39.23	21.46	10.68	6.47	3.99	2.57	2.09	212.56	17.71	40.03
			09-10	5.53	11.12	17.93	31.48	40.03	35.81	23.88	24.68	23.88	23.88	26.44	23.88	288.55	24.05	40.03
			10-11	5.71	11.45	18.41	32.44	40.80	37.03	23.49	11.67	7.06	4.33	2.78	2.26	197.43	16.45	40.80
	TEESTA-V																	
	NET ENERGY AVAILABLE	MU	08-09	120.03	187.35	92.69	70.40	334.35	326.20	246.90	126.44	95.43	74.80	71.01	103.42	1849.03	154.09	334.35
			09-10	200.37	247.87	332.87	354.17	350.46	335.56	246.90	126.44	95.43	74.80	71.01	103.42	2539.31	211.61	354.17
			10-11	169.72	209.94	281.94	299.98	296.84	284.22	209.13	107.10	80.83	63.36	60.14	87.60	2150.79	179.23	299.98
	AV POWER AVAILABLE	MW																
			08-09	166.70	251.82	128.73	94.63	449.40	453.06	331.86	175.61	128.27	100.54	105.67	139.01	2,525.29	210.44	453.06
			09-10	278.29	333.15	462.32	476.04	471.05	466.05	331.86	175.61	128.27	100.54	105.67	139.01	3,467.86	288.99	476.04
			10-11	235.72	282.18	391.58	403.20	398.98	394.75	281.08	148.74	108.64	85.16	89.50	117.74	2,937.28	244.77	403.20
	NET ENERGY DRAWAL	MU	08-09	23.90	37.10	18.35	13.91	66.03	64.49	48.77	25.02	18.91	14.90	14.19	20.88	366.43	30.54	66.03
			09-10	39.96	49.54	66.75	70.77	66.03	66.83	65.00	42.00	39.23	40.00	40.00	40.00	626.12	52.18	70.77
			10-11	34.94	43.23	58.05	61.77	61.12	58.52	43.06	22.05	16.64	13.05	12.38	18.04	443.00	36.92	61.77
	AVERAGE POWER	MW	08-09	33.19	49.87	25.48	18.69	88.75	89.57	65.55	34.75	25.41	20.02	21.11	28.07	500.46	41.71	89.57
			09-10	55.50	66.58	92.71	95.12	88.75	92.82	87.37	58.33	52.73	53.76	59.52	53.76	856.97	71.41	95.12
			10-11	48.53	58.10	80.63	83.02	82.15	81.28	57.87	30.63	22.37	17.53	18.43	24.24	195.44	16.29	83.02
	TOTAL CENTRAL SECTOR HYDRO ENERGY SENT OUT																	
				338.62	461.11	864.67	1,074.03	1,360.20	1,293.74	868.90	438.78	293.13	203.19	152.81	182.68	7,531.87	421.59	774.35
				372.84	560.74	840.87	1,210.03	1,353.10	1,236.12	900.00	454.39	303.02	209.61	156.90	186.64	7,784.28	648.69	1,356.81
				334.92	512.03	771.12	1,128.20	1,271.79	1,158.54	839.00	422.54	280.36	192.50	142.01	166.64	6,537.57	544.80	1,274.93
	AVERAGE POWER AVAILABLE	MW																
				470.31	619.77	1,200.93	1,443.59	1,828.23	1,796.87	1,167.88	609.41	394.00	273.11	227.40	245.54	859.80		
				517.84	753.69	1,167.87	1,626.38	1,818.68	1,716.84	1,209.68	631.10	407.28	281.73	233.48	250.87	888.62		
				465.16	688.21	1,070.99	1,516.39	1,709.40	1,609.09	1,127.69	586.86	376.83	258.73	211.32	223.98	746.30		
	NET ENERGY DRAWAL	MU																
				40.68	58.90	77.01	85.31	138.84	132.90	98.32	50.82	35.41	26.12	21.80	30.56	796.66	66.39	138.84
				55.08	74.38	108.67	136.64	138.05	132.78	97.55	74.55	71.78	72.55	72.55	72.55	1,107.14	92.26	143.00
				49.46	67.18	98.23	125.45	131.08	122.71	93.75	48.34	33.42	24.37	20.01	25.71	838.00	69.83	131.72
	AVERAGE POWER	MW																
				56.50	79.17	106.96	114.67	186.61	184.58	132.14	70.59	47.59	35.11	32.44	41.08	90.94		
				76.51	99.97	150.93	183.66	185.55	184.41	131.12	103.54	96.48	97.51	107.96	97.51	126.39		
				68.69	90.30	136.43	168.61	176.18	170.43	126.01	67.15	44.93	32.76	29.78	34.55	95.66		
	TOTAL CENTRAL SECTOR (ORISSA SHARE)																	
		MU	08-09	553.35	562.35	527.40	514.50	542.27	478.85	496.04	438.06	536.70	546.73	518.26	595.84	6,310.34	525.86	595.84
			09-10	524.20	581.87	1,713.27	482.13	535.47	466.86	554.24	493.11	615.74	601.00	559.55	611.59	7,739.03	644.92	1,713.27
			10-11	506.53	524.26	555.31	582.52	588.16	579.79	550.83	505.42	490.50	481.45	477.09	482.78	6,322.86	526.91	588.16
		MW	08-09	768.54	755.85	732.49	691.53	728.86	665.07	666.72	608.42	721.37	734.85	771.22	800.86	8,645.78	720.48	800.86
			09-10	728.05	782.08	2,379.54	648.03	719.72	648.41	744.94	684.88	827.61	807.79	832.66	822.03	10,625.75	885.48	2,379.54
			10-11	703.52	704.65	771.27	782.96	790.53	805.26	740.37	701.98	659.28	647.11	709.96	648.90	8,665.79	722.15	805.26

Licencee: Gridco Ltd.		GENERATION PLAN				FY08-09(Actual),FY09-10(Actual+prposed),FY10-11(proposed)										OERC	FORM TRT-1	
SL. NO	GENERATING STATIONS	YEAR	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	TOTAL	AVERAGE	MAXIMUM	
	STATE SECTOR STATION	DAYS	30	31	30	31	31	30	31	30	31	31	28	31	365.00			
	Available from CGP, Co generation plants. Renewable and IPP																	
15	NALCO																	
	NET ENERGY AVAILABLE	MU	08-09	46.85	8.68	-	-	-	-	2.50	2.68	5.93	2.77	10.88	80.28	6.69	46.85	
			09-10	7.50	1.00	5.12	-	-	-	2.50	2.68	5.93	2.77	6.00	33.50	2.79	7.50	
			10-11	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	26.00	2.17	2.17	
	AV POWER AVAILABLE	MW																
			08-09	65.07	11.66	-	-	-	-	3.47	3.61	7.97	4.12	14.62	110.51	9.21	65.07	
			09-10	10.42	1.35	7.11	-	-	-	3.47	3.61	7.97	4.12	8.06	46.10	3.84	10.42	
			10-11	3.01	2.91	3.01	2.91	3.01	2.91	3.01	2.91	3.22	2.91	3.22	35.65	2.97	3.22	
16	IMFA																	
	NET ENERGY AVAILABLE	MU	08-09	0.79	0.24	0.26	0.09	0.25	0.06	0.45	0.31	0.13	0.76	1.21	38.63	43.17	3.60	38.63
			09-10	42.26	33.10	27.15	11.94	11.58	10.66	22.78	22.78	22.78	22.78	22.78	273.38	22.78	42.26	
			10-11	21.67	21.67	21.67	21.67	21.67	21.67	21.67	21.67	21.67	21.67	21.67	260.00	21.67	21.67	
	AV POWER AVAILABLE	MW																
			08-09	1.09	0.33	0.36	0.12	0.33	0.08	0.60	0.43	0.18	1.01	1.80	51.93	58.26	4.85	51.93
			09-10	58.69	44.49	37.71	16.05	15.57	14.81	30.62	31.64	30.62	30.62	33.90	30.62	375.33	31.28	58.69
			10-11	30.09	29.12	30.09	29.12	29.12	30.09	29.12	30.09	29.12	29.12	32.24	29.12	356.47	29.71	32.24
17	RSP																	
	NET ENERGY AVAILABLE	MU	08-09	2.45	1.01	0.89	0.37	0.15	0.03	0.64	0.78	0.02	1.72	2.39	3.59	14.04	1.17	3.59
			09-10	2.47	1.69	1.03	0.33	1.57	0.86	1.32	1.32	1.32	1.32	1.32	15.88	1.32	2.47	
			10-11	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	15.00	1.25	1.25	
	AV POWER AVAILABLE	MW																
			08-09	3.41	1.35	1.24	0.50	0.21	0.05	0.86	1.08	0.02	2.31	3.55	0.00	14.58	1.21	3.55
			09-10	3.43	2.27	2.35	0.44	2.11	1.19	1.78	1.84	1.78	1.78	1.97	1.78	22.71	1.89	3.43
			10-11	1.74	1.68	1.74	1.68	1.68	1.74	1.68	1.74	1.68	1.68	1.86	1.68	20.57	1.71	1.86
18	HINDALCO																	
	NET ENERGY AVAILABLE	MU	08-09	6.27	5.75	5.61	3.89	2.39	1.49	2.41	2.79	4.53	4.35	3.21	8.54	51.22	4.27	8.54
			09-10	6.48	7.30	10.30	4.83	6.89	3.40	6.53	6.53	6.53	6.53	6.53	6.53	78.40	6.53	10.30
			10-11	6.17	6.17	6.17	6.17	6.17	6.17	6.17	6.17	6.17	6.17	6.17	74.00	6.17	6.17	
	AV POWER AVAILABLE	MW																
			08-09	8.71	7.73	7.79	5.22	3.21	2.07	3.23	3.88	6.09	5.84	4.77	11.48	5.85	0.49	11.48
			09-10	9.00	9.81	14.31	6.49	9.27	4.72	8.78	9.07	8.78	8.78	9.72	8.78	8.95	0.75	14.31
			10-11	8.56	8.29	8.56	8.29	8.29	8.56	8.29	8.56	8.29	8.29	9.18	8.45	0.70	9.18	
19	NINL																	
	NET ENERGY AVAILABLE	MU	08-09	5.78	6.95	6.29	4.60	7.55	7.16	8.24	5.77	4.11	6.62	5.42	7.85	76.33	6.36	8.24
			09-10	7.06	6.44	8.38	10.56	4.71	4.76	6.98	6.98	6.98	6.98	6.98	6.98	83.80	6.98	10.56
			10-11	6.67	6.67	6.67	6.67	6.67	6.67	6.67	6.67	6.67	6.67	6.67	80.00	6.67	6.67	
	AV POWER AVAILABLE	MW																
			08-09	8.02	9.35	8.73	6.18	10.15	9.94	11.07	8.02	5.53	8.90	8.07	10.55	104.49	8.71	11.07
			09-10	9.80	8.65	11.64	14.20	6.33	6.61	9.39	9.70	9.39	9.39	10.39	9.39	114.86	9.57	14.20
			10-11	9.26	8.96	9.26	8.96	8.96	9.26	8.96	9.26	8.96	8.96	9.92	8.96	109.68	9.14	9.92
20	NBVL																	
	NET ENERGY AVAILABLE	MU	08-09	-	19.16	24.08	16.12	13.40	13.60	14.88	14.00	14.88	14.88	13.44	17.17	175.60	14.63	24.08
			09-10	13.87	14.88	40.02	40.22	14.88	14.62	23.08	23.08	23.08	23.08	23.08	23.08	276.98	23.08	40.22
			10-11	14.00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	168.00	14.00	14.00	
	AV POWER AVAILABLE	MW																
			08-09	-	25.75	33.45	21.67	18.00	18.89	20.00	19.44	20.00	20.00	23.07	240.27	20.02	33.45	
			09-10	19.26	20.00	55.59	54.06	20.00	20.31	31.02	32.06	31.02	31.02	34.35	379.72	31.64	55.59	
			10-11	19.44	18.82	19.44	18.82	18.82	19.44	18.82	19.44	18.82	18.82	20.83	230.33	19.19	20.83	

Licencee: Gridco Ltd.		GENERATION PLAN					FY08-09(Actual),FY09-10(Actual+proposed),FY10-11(proposed)									OERC	FORM TRT-1	
SL. NO	GENERATING STATIONS	YEAR	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	TOTAL	AVERAGE	MAXIMUM	
	STATE SECTOR STATION	DAYS	30	31	30	31	31	30	31	30	31	31	28	31	365.00			
21	ARATI STEELS																	
	NET ENERGY AVAILABLE	MU	08-09	6.44	8.55	4.37	5.82	3.11	5.61	13.25	19.97	16.18	17.84	10.52	15.74	127.39	10.62	19.97
			09-10	6.16	12.27	16.39	15.04	10.25	8.05	11.36	11.36	11.36	11.36	11.36	11.36	136.32	11.36	16.39
			10-11	10.83	10.83	10.83	10.83	10.83	10.83	10.83	10.83	10.83	10.83	10.83	10.83	130.00	10.83	10.83
	AV POWER AVAILABLE	MW																
			08-09	8.94	11.49	6.07	7.82	4.18	7.79	17.81	27.74	21.74	23.98	15.66	21.15	174.36	14.53	27.74
			09-10	8.56	16.49	22.76	20.22	13.77	11.18	15.27	15.78	15.27	15.27	16.90	15.27	186.75	15.56	22.76
			10-11	15.05	14.56	15.05	14.56	14.56	15.05	14.56	15.05	14.56	14.56	16.12	14.56	178.23	14.85	16.12
22	BHUSAN POWER & STEEL Ltd.																	
	NET ENERGY AVAILABLE	MU	08-09	2.06	1.93	1.10	2.06	3.50	3.95	3.60	4.14	2.39	5.08	3.23	2.34	35.37	2.95	5.08
			09-10	3.87	1.96	1.47	0.32	0.20	0.77	1.43	1.43	1.43	1.43	1.43	1.43	17.16	1.43	3.87
			10-11	1.33	1.33	1.33	1.33	1.33	1.33	1.33	1.33	1.33	1.33	1.33	1.33	16.00	1.33	1.33
	AV POWER AVAILABLE	MW																
			07-08	2.86	2.60	1.53	2.76	4.70	5.48	4.84	5.75	3.21	6.83	4.81	3.15	48.51	4.04	6.83
			08-09	5.37	2.64	2.03	0.42	0.27	1.07	1.92	1.99	1.92	1.92	2.13	1.92	23.61	1.92	5.37
			09-10	1.85	1.79	1.85	1.79	1.79	1.85	1.79	1.85	1.79	1.79	1.98	1.79	21.94	1.83	1.98
23	BHUSAN STEEL Ltd.																	
	NET ENERGY AVAILABLE	MU	08-09	4.84	4.65	4.78	5.95	2.97	4.05	4.29	3.95	5.56	8.41	3.99	5.37	58.80	4.90	8.41
			09-10	4.38	3.06	2.94	1.40	0.87	1.30	2.33	2.33	2.33	2.33	2.33	2.33	27.92	2.33	4.38
			10-11	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	24.00	2.00	2.00
	AV POWER AVAILABLE	MW																
			08-09	6.73	6.24	6.64	8.00	3.99	5.63	5.76	5.48	7.47	11.31	5.93	7.22	80.39	6.70	11.31
			09-10	6.08	4.12	4.09	1.88	1.17	3.13	3.23	3.13	3.13	3.13	3.46	3.13	36.55	3.05	6.08
			10-11	2.78	2.69	2.78	2.69	2.69	2.78	2.69	2.78	2.69	2.69	2.98	2.69	32.90	2.74	2.98
24	TATA SPONGE																	
	NET ENERGY AVAILABLE	MU	08-09	8.29	4.65	9.46	13.17	12.45	4.05	10.16	11.88	11.53	13.76	10.37	8.39	118.18	9.85	13.76
			09-10	10.79	10.46	9.62	11.33	11.03	8.43	10.28	10.28	10.28	10.28	10.28	10.28	123.32	10.28	11.33
			10-11	9.75	9.75	9.75	9.75	9.75	9.75	9.75	9.75	9.75	9.75	9.75	9.75	117.00	9.75	9.75
	AV POWER AVAILABLE	MW																
			08-09	11.51	6.25	13.14	17.71	16.73	5.63	13.66	16.50	15.50	18.50	15.43	11.28			
			09-10	14.98	14.06	13.37	15.23	14.82	11.71	13.81								
			10-11	13.54	13.10	13.54	13.10	13.10	13.54	13.10	13.54	13.10	13.10	14.51	13.10	160.41		
25	SHYAM DRI																	
	NET ENERGY AVAILABLE	MU	08-09	0.91	1.31	1.39	1.62	1.49	2.16	2.27	4.37	4.44	3.87	3.50	3.71	31.03	2.59	4.44
			09-10	1.17	2.02	1.80	1.89	2.04	0.58	1.59	1.59	1.59	1.59	1.59	1.59	19.02	1.58	2.04
			10-11	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	18.00	1.50	1.50
	AV POWER AVAILABLE	MW																
			08-09	1.26	1.76	1.93	2.18	2.00	3.00	3.05	6.06	5.97	5.19	5.20	4.99			
			09-10	1.62	2.72	2.51	2.54	2.74	0.81	2.13	2.20	2.13	2.13	2.36	2.13			
			10-11	2.08	2.02	2.08	2.02	2.02	2.08	2.02	2.08	2.02	2.02	2.23	2.02	24.68		
26	Vedant Sterlite (Langigarh)																	
	NET ENERGY AVAILABLE	MU	08-09	1.10	0.52	0.24	0.34	0.14	0.09	2.27	1.66	0.97	0.66	1.11	2.64	11.75	0.98	2.64
			09-10	1.91	1.03	2.13	0.34	2.05	1.69	1.53	1.53	1.53	1.53	1.53	1.53	18.30	1.52	2.13
			10-11	1.83	1.83	1.83	1.83	1.83	1.83	1.83	1.83	1.83	1.83	1.83	1.83	22.00	1.83	1.83
	AV POWER AVAILABLE	MW																
			08-09	1.53	0.70	0.33	0.46	0.18	0.12	3.05	2.31	1.30	0.88	1.66	3.54	1.34		
			09-10	2.65	1.38	2.96	0.46	2.75	2.35	2.05	2.12	2.05	2.05	2.27	2.05	2.09		
			10-11	2.55	2.46	2.55	2.46	2.46	2.55	2.46	2.55	2.46	2.46	2.73	2.46	2.51		

Licencee: Gridco Ltd.		GENERATION PLAN														FY08-09(Actual),FY09-10(Actual+prposed),FY10-11(proposed)			OERC	FORM IRT-1
SL. NO	GENERATING STATIONS	YEAR	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	TOTAL	AVERAGE	MAXIMUM			
STATE SECTOR	STATION	DAYS	30	31	30	31	31	30	31	30	31	31	28	31	365.00					
27	Jindal Stainless Ltd.																			
	NET ENERGY AVAILABLE	MU	08-09	16.41	9.54	4.77	8.64	14.27	17.28	11.17	35.83	40.83	37.14	47.00	37.12	280.01	23.33	47.00		
			09-10	40.52	75.71	77.99	75.67	21.88	25.30	11.17	35.83	40.83	37.14	47.00	37.12	526.17	43.85	77.99		
			10-11	21.58	21.58	21.58	21.58	21.58	21.58	21.58	21.58	21.58	21.58	21.58	21.58	259.00	21.58	21.58		
	AV POWER AVAILABLE	MW																		
			08-09	22.79	12.82	6.63	11.61	19.18	24.00	15.02	49.76	54.88	49.91	69.94	49.90					
			09-10	56.28	101.76	108.32	101.71	29.41	35.14	15.02	49.76	54.88	49.91	69.94	49.90					
			10-11	29.98	29.01	29.98	29.01	29.01	29.98	29.01	29.98	29.01	29.01	32.12	29.01	355.09				
28	SMC power																			
	NET ENERGY AVAILABLE	MU	08-09	0.77	1.83	2.47	0.17	3.07	3.46	2.66	6.00	5.00	4.28	3.15	0.98	33.84	2.82	6.00		
			09-10	1.37	1.23	0.06	0.30	4.85	4.77	2.10	2.10	2.10	2.10	2.10	2.10	25.16	2.10	4.85		
			10-11	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	24.00	2.00	2.00		
	AV POWER AVAILABLE	MW																		
			08-09	1.91	1.65	0.08	0.40	6.52	6.63	2.82	2.91	2.82	2.82	3.12	2.82					
			09-10	2.78	2.69	2.78	2.69	2.69	2.78	2.69	2.78	2.69	2.69	2.98	2.69					
			10-11	-	-	-	-	-	-	-	-	-	-	-	-					
29	Pattanaik Steel, Polasponga																			
	NET ENERGY AVAILABLE	MU	08-09	-	0.58	0.35	0.65	-	-	0.28	0.42	2.64	2.52	2.93	4.29	14.65	1.22	4.29		
			09-10	3.73	4.75	2.18	1.85	2.95	1.37	2.81	2.81	2.81	2.81	2.81	2.81	33.66	2.80	4.75		
			10-11	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	2.67	32.00	2.67	2.67		
	AV POWER AVAILABLE	MW																		
			08-09	-	0.78	0.48	0.87	-	-	0.38	0.59	3.54	3.38	4.36	5.76	1.67				
			09-10	5.18	6.39	3.03	2.48	3.97	1.90	3.77	3.90	3.77	3.77	4.17	3.77	3.84				
			10-11	3.70	3.58	3.70	3.58	3.58	3.70	3.58	3.70	3.58	3.58	3.97	3.58	3.65				
30	SCAW Industry																			
	NET ENERGY AVAILABLE	MU	08-09	0.42	0.83	-	-	-	-	-	-	-	-	-	-	1.25	0.10	0.83		
			09-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
			10-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	AV POWER AVAILABLE	MW																		
			08-09	-	-	-	-	-	-	-	-	-	-	-	-					
			09-10	-	-	-	-	-	-	-	-	-	-	-	-					
			10-11	-	-	-	-	-	-	-	-	-	-	-	-					
32	IFFCO																			
	NET ENERGY AVAILABLE	MU	08-09	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
			09-10	2.62	0.48	3.10	2.12	-	3.05	1.90	1.90	1.90	1.90	1.90	1.90	22.74	1.90	3.10		
			10-11	1.33	1.33	1.33	1.33	1.33	1.33	1.33	1.33	1.33	1.33	1.33	1.33	16.00	1.33	1.33		
	AV POWER AVAILABLE	MW																		
			08-09	3.63	0.65	4.31	2.85	-	4.24	2.55	2.63	2.55	2.55	2.82	2.55					
			09-10	1.85	1.79	1.85	1.79	1.79	1.85	1.79	1.85	1.79	1.79	1.98	1.79					
			10-11	-	-	-	-	-	-	-	-	-	-	-	-					
33	Visa Steel																			
	NET ENERGY AVAILABLE	MU	08-09	-	-	-	-	-	-	-	-	-	1.38	0.27	0.31	1.96	0.16	1.38		
			09-10	0.62	0.44	1.06	0.32	0.33	0.88	0.61	0.61	0.61	0.61	0.61	0.61	7.28	0.61	1.06		
			10-11	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	7.00	0.58	0.58		
	AV POWER AVAILABLE	MW																		
			08-09	0.86	0.58	1.47	0.44	0.44	1.22	0.82	0.84	0.82	0.82	0.90	0.82					
			09-10	0.81	0.78	0.81	0.78	0.78	0.81	0.78	0.81	0.78	0.78	0.87	0.78					
			10-11	-	-	-	-	-	-	-	-	-	-	-	-					

Licencee: Gridco Ltd.		GENERATION PLAN													FY08-09(Actual),FY09-10(Actual+prposed),FY10-11(proposed)			OERC	FORM TRT-1
SL. NO	GENERATING STATIONS	YEAR	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	TOTAL	AVERAGE	MAXIMUM		
	STATE SECTOR STATION	DAYS	30	31	30	31	31	30	31	30	31	31	28	31	365.00				
34	Meenakshi SHEP																		
	NET ENERGY AVAILABLE	MU	08-09	-	-	-	-	-	-	-	-	3.24	3.24	6.34	12.83	1.07	6.34		
			09-10	8.44	6.78	9.22	21.60	24.47	21.69	15.37	15.37	15.37	15.37	15.37	184.40	15.37	24.47		
			10-11	12.50	12.50	12.50	12.50	12.50	12.50	12.50	12.50	12.50	12.50	12.50	150.00	12.50	12.50		
	AV POWER AVAILABLE	MW																	
			08-09	11.72	9.11	12.80	29.03	32.89	30.13	20.65	21.34	20.65	20.65	22.87	20.65				
			09-10	17.36	16.80	17.36	16.80	16.80	17.36	16.80	17.36	16.80	16.80	18.60	16.80				
			10-11	-	-	-	-	-	-	-	-	-	-	-	-				
35	SAMAL Small Hydro																		
	NET ENERGY AVAILABLE	MU	08-09	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
			09-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
			10-11	12.50	12.50	12.50	12.50	12.50	12.50	12.50	12.50	12.50	12.50	12.50	150.00	12.50	12.50		
	AV POWER AVAILABLE		08-09	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
			09-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
			10-11	17.36	16.80	17.36	16.80	16.80	17.36	16.80	17.36	16.80	18.60	16.80					
36	Mahavir Ferro Alloys																		
	NET ENERGY AVAILABLE	MU	08-09	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
			09-10	1.19	4.26	1.72	3.18	2.94	2.24	2.59	2.59	2.59	2.59	2.59	31.08	2.59	4.26		
			10-11	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	30.00	2.50	2.50		
	AV POWER AVAILABLE	MW																	
			08-09	1.65	5.73	2.39	4.28	3.95	3.11	3.48	3.60	3.48	3.48	3.85	3.48				
			09-10	3.47	3.36	3.47	3.36	3.36	3.47	3.36	3.47	3.36	3.36	3.72	3.36				
			10-11	-	-	-	-	-	-	-	-	-	-	-	-				
38	Action Ispat & Power																		
	NET ENERGY AVAILABLE	MU	08-09	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
			09-10	-	-	0.24	1.56	1.34	2.19	0.89	0.89	0.89	0.89	0.89	10.64	0.89	2.19		
			10-11	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	0.83	10.00	0.83	0.83		
	AV POWER AVAILABLE	MW																	
			08-09	-	-	0.33	2.09	1.80	3.04	1.19	1.23	1.19	1.32	1.19					
			09-10	1.16	1.12	1.16	1.12	1.12	1.16	1.12	1.16	1.12	1.24	1.12					
			10-11	-	-	-	-	-	-	-	-	-	-	-					
39	Aryan Ispat																		
	NET ENERGY AVAILABLE	MU	08-09	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
			09-10	-	-	-	-	-	0.55	-	-	-	-	-	0.55	0.05	0.55		
			10-11	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	1.00	0.08	0.08		
	AV POWER AVAILABLE	MW																	
			08-09	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
			09-10	-	-	-	-	-	0.77	-	-	-	-	-	-	-	-		
			10-11	0.12	0.11	0.12	0.11	0.11	0.12	0.11	0.12	0.11	0.11	0.12	0.11				
40	Rathi Steel & Power																		
	NET ENERGY AVAILABLE	MU	08-09	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
			09-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
			10-11	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	18.00				
	AV POWER AVAILABLE	MW																	
			08-09	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
			09-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
			10-11	2.08	2.02	2.08	2.02	2.02	2.08	2.02	2.02	2.02	2.23	2.02					

Licencee: Gridco Ltd.		GENERATION PLAN				FY08-09(Actual),FY09-10(Actual+prposed),FY10-11(proposed)										OERC	FORM TRT-1	
SL. NO	GENERATING STATIONS	YEAR	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	TOTAL	AVERAGE	MAXIMUM	
	STATE SECTOR STATION	DAYS	30	31	30	31	31	30	31	30	31	31	28	31	365.00			
41	IPP(Sterilite Energy Ltd.	MU	08-09												-			
			09-10												-			
			10-11	157.22	157.22	157.22	157.22	157.22	157.22	157.22	157.22	157.22	157.22	157.22	1,886.59			
	AV POWER AVAILABLE	MW																
			08-09	-	-	-	-	-	-	-	-	-	-	-				
			09-10	-	-	-	-	-	-	-	-	-	-	-				
			10-11	218.36	211.31	218.36	211.31	211.31	218.36	211.31	218.36	211.31	233.95	211.31				
	Available from CGP, Co generation plants. Renewable and IPP	MU													3,766.590	313.88		
			08-09	103.378	76.173	66.052	63.496	64.717	62.985	76.555	114.378	115.896	132.420	117.745	173.885	1,167.68	97.31	173.89
			09-10	166.367	188.870	221.921	204.816	124.835	117.173	126.627	153.783	158.970	158.516	165.221	158.575	1,945.68	162.14	221.92
			10-11	313.833	313.833	313.833	313.833	313.833	313.833	313.833	313.833	313.833	313.833	313.833	313.833	3,766.00	313.83	313.83
	AV POWER AVAILABLE	MW	08-09	143.58	102.38	91.74	85.34	86.99	87.48	102.90	158.86	155.77	177.98	175.22	233.72	133.30	11.11	233.72
			09-10	231.07	253.86	308.22	275.29	167.79	162.74	170.20	213.59	213.67	213.06	245.87	213.14	222.11	18.51	308.22
			10-11	435.88	421.82	435.88	421.82	421.82	435.88	421.82	435.88	421.82	421.82	467.01	421.82	429.91	35.83	467.01