

Clarification to consolidated queries/ suggestions by participants in the pre-bid meeting

A pre-bid meeting through VC was held on 11:00 hrs of 02.08.2021 regarding GRIDCO's Tender No.: 01/2021 dated 27.07.2021 for sale of surplus power by GRIDCO Ltd. in Special Scheme to the State Industries with CGP through DISCOMs as approved by Hon'ble OERC. The four DISCOMs along with 05 no. of CGP Industries, namely, M/s. Vedanta Ltd., M/s. Shree Ganesh Metaliks Ltd., M/s. Shyam Metalics & Energy Ltd., M/s. ACC Ltd. and M/s. SMC Power Generation Ltd. participated in the pre-bid meeting and submitted a number of queries/ suggestions. A consolidated clarification to the queries/ suggestions of the participants is provided below:

Sl. No.	Clause No of Specification	Queries by participants	Clarifications by GRIDCO
1	Clause 8- Refund of EMD	EMD should be either refunded/ adjusted in monthly bill instead of refund after completion of contract	The EMD of the successful bidders shall be refunded on request of the bidders after receipt of payment by GRIDCO Ltd. for the 1 st monthly bill of supply.
2	Clause 4 (Annexure-I)	Month ahead projected plan. Requirement. The bid quantum is submitted on monthly average basis. However, on previous month by 25th we will submit the day wise schedule, which will be firmed up on Day Ahead Basis.	Agreed, subject to the following conditions: i. The bid quantum, i.e. the additional quantum that a bidder wishes to draw beyond 80% of CD shall be submitted on monthly average basis. ii. The quantum of Day Ahead schedule of the selected bidder shall be on RTC basis and shall remain same for the 24 hrs on hourly basis. iii. The uniform Day Ahead schedule quantum shall be in the range of bid quantum \pm 20% of the bid quantum.
3	Main Part point 3.II + Clause No. 7 of Annexure-1 (Table)	a) Regarding continuous period of 4 months, as in all months power may not be required. b) The month during which no power is scheduled, condition of minimum off-take of the 80% of CD will not be applicable. c) 80% off-take of CD should be applicable for	a) During FY 2021-22, continuous drawl for minimum 4 months should be ensured as per the Hon'ble OERC order. b) Minimum off-take of 80% CD shall be necessary for a continuous period of at least 4 months, and subsequently request may be considered on mutual agreement basis. c) The pro-rated minimum assured off-take of 80% of CD shall be

		specific period of the month during which power is scheduled instead of full month.	applicable only for the month in which the power supply begins and the month in which the power supply terminates in this special arrangement.
4	Clause No. 7 (iv) of Annexure-I	Billing amount of Overdrawal energy shall be @ Rs. 3.50 per kVAh plus Rs. 0.4071 per kVAh i.e difference of GRIDCO to TPWODL BST & Avg. BST (Rs. 3.37- Rs. 2.9629). It should not be as per emergency rate as per RST order which is currently @ 7.70/KWH.	As a grid discipline measure, the overdrawl quantum shall be determined as per the following formula and shall be charged at the Emergency Rate as per the RST order: OD = Actual Drawl – (80% of CD+120% of firmed up Day Ahead Schedule) However, OD quantum at emergency rate shall be calculated on block (15 min) wise basis.
5	Clause No. 7 (v) of Annexure-I	a) Payment of Bill up to CD Power, should be governed by the existing mechanism of the due date and rebate. b) Payment as proposed in the BID document should only be applicable for the power supplied under SPECIAL SCHEME and due date should be 5 working days instead of 2 working days.	a) Agreed b) Agreed
6	Clause No. 10 of Annexure-I	The differential price should not contain any POC/ Cross- subsidy charges, etc. It should cover the respective scheduling /transmission charges/exchange fees only.	The differential price shall be as per the actual cost incurred by GRIDCO to supply the power at the delivery point.
7	Clause No. 1 Reg 80% of CD	a) Whether this 80% CD will be calculated <u>a) Block-wise or b) for the period of Addl. Quantum or c) it will be for the whole month ?</u> b) The minimum off-take of 80% of the CD should be 60% of the CD to make the scheme competitive.	a) The 80% CD shall be applicable to the period in which the addl. quantum is availed by the bidder on monthly basis except the month in which the power supply begins and the month in which the power supply terminates in this special arrangement. In such months the pro-rated minimum off-take of 80% CD shall be considered. b) Applicable as per the Hon'ble Commission's order.

8	Regarding Price of Rs. 3.91/kWh	It is requested to – a) reduce the Price from Rs.3.91/kVAh to Rs.3.50/kVAh and b) Rs./kVAh to be replaced by Rs./KWH for better accounting purpose.	a) The minimum base price of Rs. 3.91/ kVAh has been considered based on the marginal cost of GRIDCO's saleable power, prevailing/ expected market trend and industry acceptability in the best possible win-win manner. b) Applicable as per the Hon'ble Commission's order.
9	Clause 3 (II) Reg. extending the special arrangement beyond FY 2021-22 on mutual agreement basis	If the special arrangement is to be extended beyond FY 2021-22 on mutual arrangement basis, the same shall be subject to the Hon'ble Commission's approval.	Agreed

N.B.: A Corrigendum incorporating the consequential changes due to the above clarifications shall be issued later.


 04/08/2021
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 Bhubaneswar