

GRIDCO LIMITED
Janpath, Unit-IX, Bhubaneswar-751022

BID DOCUMENT FOR

SALE OF SURPLUS POWER BY GRIDCO LTD. IN SPECIAL SCHEME TO THE
STATE INDUSTRIES WITH CGP THROUGH DISCOMS

FROM 10th AUGUST, 2021 to 31st MARCH, 2022

THROUGH: COMPETITIVE BIDDING

TENDER NO: 01/2021

E-mail: gridco.trading.cell@gmail.com

Web: www.gridco.co.in

1	Sale of tender document	10:00 hrs of 27 th July, 2021 onwards
2	Non-refundable cost of tender document*	Rs. 11,800/- only (inclusive of GST @18%)
3	Pre-bid meeting	11:00 hrs of 02 nd August, 2021
4	Last date & time of submission of tender	16.00 hrs of 03 rd August, 2021
5	Date and time of opening of tender document	17:00 hrs of 03 rd August, 2021
6	Earnest Money Deposit	Rs. 30,000/MW/Month of quoted capacity of the bidder
7	Place of Tender Opening	Conference Hall, GRIDCO Ltd., Janpath, Bhubaneswar-751022

**In case of downloaded documents, the cost of tender document to be paid in shape of Demand Draft drawn on any nationalized bank in favor of GRIDCO Limited payable at Bhubaneswar.*

1. Introduction and Background:

M/s GRIDCO LIMITED is a limited company incorporated under the Companies Act 1956 and engaged in the business of bulk supply of electricity as a deemed Intra-state Trading Licensee in the State of Odisha. In the BST Order dtd. 26.03.2021 in Case No 72 of 2020 vide Para-348, the Hon'ble OERC has directed GRIDCO to sell its surplus power through DISCOMs under special scheme. The relevant clause of BST order is extracted below:

"As submitted by GRIDCO in the last quarter of the current financial year the average price of trading comes around Rs.3.43 per kWh. Considering the above price we direct that GRIDCO shall supply its surplus power to DISCOMs at average BSP of the State i.e. 296.29 paise per kWh. DISCOMs shall endeavour to sell this power to industries owning CGPs and having a CD with DISCOMs for the energy drawn over 80% of load factor without overdrawal penalty @ Rs.3.50 per kVAh. Further, any industry having CGP without CD availing emergency power only can also get this benefit for incremental units above emergency drawal as stated above. OPTCL shall be entitled to get its normal transmission charge of 28 paise per unit for this transaction. The balance of revenue after deducting average BSP of the State and transmission charge shall be kept by the respective DISCOM as their margin. To operationalize this scheme the industry shall enter into a tripartite agreement with DISCOMs and GRIDCO. DISCOMs shall coordinate with the CGP Industry and GRIDCO accordingly. The Commission may at any time getting feedback from the DISCOMs and GRIDCO regarding success of the scheme revisit the above scheme."

GRIDCO along with the four DISCOMs have submitted before Hon'ble OERC through a joint petition that the special concessional price of Rs.3.50/ kVAh for the additional quantum of power beyond 80% of CD shall be treated as the minimum floor price and GRIDCO, DISCOM and Consumer may be allowed to mutually agree on any concessional price above the minimum floor price, provided that any incremental margin above Rs.3.50/kVAh shall be passed on to GRIDCO. Further, GRIDCO also submitted that it shall make effort to realize a price higher than 296.29 P/ kWh or the BSP of respective DISCOMs, whichever is higher so as to cover up the total revenue gap left in its ARR including fixed charges of GENCOs. Subsequently, Hon'ble OERC vide its order for Case No.: 54/2021 dated 20.07.2021, regarding sale of surplus power of GRIDCO to the industries having Captive Generating Plant inside the State in medium and long term basis, has directed GRIDCO to follow a transparent process of bidding to find a reasonable rate for trading of surplus power to the industries with CGP in the state and the minimum base price for such sale should not be less than Rs. 3.50 per kVAh as ordered earlier.

In view of the above, GRIDCO Ltd. wishes to invite quantum & price bids from the interested CGP industries, commissioned inside Odisha, for sale of surplus power available with GRIDCO

for the period from 10th August 2021, to 31st March, 2022 under the special scheme envisaged by Hon'ble OERC. The General Terms & Conditions of this tender is annexed as **Annexure-I.**

2. Eligibility:

All industries with Captive Generation Plants (CGPs) having Contract Demand (CD) with any of the four DISCOMs of Odisha are eligible to participate in this tender. Further, any industry with CGP having no Contract Demand (CD) with one of the State DISCOMs shall also be eligible, provided it is the embedded customer of any of the four DISCOMs of Odisha and draws emergency power directly from the DISCOMs.

3. Submission of Bid:

The Bid submitted by the Bidder and all correspondence and documents relating to the bid shall be written in the English Language.

The Bidder shall submit their bids in 2 (two) parts (Part-A & Part-B) duly signed by the authorized signatory on each page of Bid Document, in sealed envelope.

I. Part A: -The envelope containing the documents of part A, should indicate as "Part-A" and the Tender Specification Number should be indicated on the top of the envelope. The envelope should contain the following documents;

- a) Covering Letter indicating the list of documents enclosed in the envelope.
- b) Bidder Company Data as per format annexed as **Annexure-II.**
- c) Demand Draft towards the deposit of Earnest money or details of transfer of EMD amount through RTGS in the designated account of GRIDCO Ltd.
- d) Demand Draft/ Payment Slip/ any Proof of Payment, if payment made through electronic mode to GRIDCO's bank account, as mentioned in Clause 6 (Earnest Money Deposit) of this tender document towards payment of non-refundable cost of bid document.
- e) Deviations from General Terms and Conditions, as per **Annexure-III.**
- f) Anti-collusion affidavit (**Annexure-IV**), to be executed on non-judicial stamp paper.

II. Part B: - The envelope containing the documents of part B should indicate as "Part-B" and contain the "Financial Bid" consisting of Price (in Rs./ kVAh) and Quantum (in MW) for purchase of energy from GRIDCO Ltd. as per **Annexure-V** and shall be unconditional. The bid price to be quoted by the bidders shall be with respect to the additional quantum that the bidder wishes to draw beyond 80% of its CD or the emergency demand as agreed with respective DISCOM, as applicable. The base price for materialization of any

power transaction shall be **Rs. 3.91/ kVAh**, i.e. the price bids below this base price shall not be entertained. With regards to the quantum, the bidder shall submit bids for purchase of power on RTC basis for a continuous period of at least 4 months within the time frame of 10th August, 2021 to 31st March, 2022 and extendable on mutual agreement.

Both the part A & Part B shall be put together in one sealed envelope marked **"Offer for sale of power through special scheme"** and shall be sent to:

**Sr. General Manager (Trading & BS),
GRIDCO Ltd.,
Janpath, Bhubaneswar-751022**

4. Procedure for opening of Bid:

The following procedure will be adopted for the opening of tenders.

Firstly, the Part-A will be opened in the presence of the bidder's representatives who choose to be present at the prescribed time, date and address. If the bidder gets qualified in Part-A of the bid, only then the Part B shall be opened.

The bids without Earnest money shall be out rightly rejected. The price bids will be opened in the presence of the representatives of the qualifying bidders who choose to attend.

5. Contract Documents:

GRIDCO Ltd. shall intimate the award of supply of power to the Bidder(s) whose bid has been accepted through a letter of award to be dispatched by speed post/ e-mail/ Fax. Subsequently, three parties namely, GRIDCO Ltd., the selected bidder and its respective DISCOM shall execute a tripartite Power Sale Agreement (PSA) within seven days of issuance of the Letter of Award. The broad outlines of the PSA shall be as per the General terms and conditions laid down in **Annexure I** of this tender document.

6. Earnest Money

The Bid shall be accompanied with Earnest Money Deposit (EMD) in shape of Demand Draft at the rate of Rs. 30,000/ MW/ month drawn in any Nationalized Bank / Scheduled Commercial Bank in favor of "GRIDCO LIMITED" payable at BHUBANESWAR or through RTGS in the designated account of GRIDCO Ltd as detailed below;

Account Name	: GRIDCO Limited
Bank Name	: Union Bank of India, Bhubaneswar Main Branch, 38-Ashok Nagar, Bhubaneswar-751009
Account Number	: 380801014022021
IFSC Code	: UBIN0538086

The bid shall be summarily rejected if the Earnest Money of the stipulated amount is not accompanied with the bid. Further it is to be noted that the EMD shall carry no interest.

7. Forfeiture of EMD:

The EMD submitted by the bidder shall be forfeited if it withdraws or modifies bid during Bid Validity Period.

8. Refund of EMD:

- a. The EMD shall be refunded on relevant request of the unqualified/ non-selected bidders after 10 days of expiry of Bid Validity period.
- b. The EMD of the selected Bidders shall be refunded on request of the bidders after successful completion of the contract.

9. Bid submission and evaluation:

The bids shall be opened in the presence of representatives of bidders who wish to be present. The Financial Bid shall be strictly as per the format prescribed in the bid document & shall be unconditional.

10. Methodology of Bid Evaluation

Financial Bids shall be evaluated on the basis of rate quoted by the bidders at the interconnection point of the bidders with DISCOM. The bid ranking shall be prepared on the basis of the price quoted by the bidders in the financial bids. The bidder who has quoted highest rate shall be H1, the bidder quoting the second highest rate shall be H2 and so on.

In case of a tie, the bidder with higher bid quantum shall be given preference in bid ranking. However, if there is a tie in both the bid price and bid quantum, then the ranking of such bidders shall be decided by lottery.

GRIDCO Ltd. in its own discretion has the right to reject all/ part of Bids or call off the tender without assigning any reasons whatsoever thereof and without any liability.

11. Bid Quantum:

The bidders shall place their bid quantum as per the format at **Annexure V** of the tender document. The bid quantum shall be regarding the additional power that the bidder wishes to draw beyond 80% of its CD or the emergency demand as agreed with respective DISCOM, as applicable, and the minimum bid quantum shall be 05 MW RTC power.

12. Selection of Bid:

The surplus power available with GRIDCO shall be allotted to the qualified bidders as per the bid ranking mentioned in Clause 10 (Methodology of Bid Evaluation) of this tender document

and only if surplus power is available with GRIDCO for that concerned time period. Moreover, suppose multiple bidders submit bids for the same time period, then the available surplus power, if any, shall be allocated as per the bid ranking prepared in line with Clause 10 (Methodology of Bid Evaluation) of this tender document. That means, the available surplus power, if any, shall be first assigned to the bidder which has quoted the highest rate (H1), then if any surplus power is left it shall be offered to the next bidders as per the bid ranking at the H1 rate. If any surplus is left after the aforesaid exercise, then the surplus power shall be offered at H2 rate and so on.

If the quantum quoted by the H1 bidder is more than the available surplus power with GRIDCO, then the H1 bidder has the option to match its requirement with the available surplus power or opt out of the bidding procedure without forfeiting its EMD. In case of H1 bidder opting out of the bidding process, the available surplus shall be offered to the next bidders as per the bid ranking at the H1 rate. If any surplus is left after the aforesaid exercise, then the surplus power shall be offered at H2 rate and so on.

13. Bid Validity Period:

The offer shall remain valid for a period of 30 days from the date of opening of Financial Bid ("Bid Validity Period") and the Bidders shall have no right to withdraw the offer or alter any terms and conditions during the period of validity. In case the bidder withdraws or alters any terms and conditions during the period of validity, EMD submitted by the bidder shall be forfeited. In exceptional circumstances, prior to the expiry of the original bid validity period, GRIDCO may request the bidders to extend the period of validity for a specified additional period. The bidder may refuse the request without forfeiting its EMD. The bidder agreeing to the request will not be permitted to modify his Bid, but will be required to extend the validity of his bid for the period of the extension.

14. Pre-bid meeting:

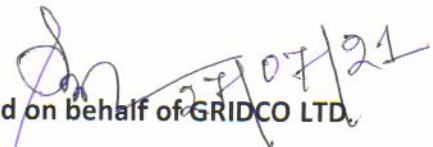
A pre-bid meeting shall be convened at 16:00 hrs of 29/07/2021 through video conferencing (VC). The prospective participants should communicate their queries/ suggestions regarding this tender document through e-mail. Further, the bidders shall have to provide the mail ids authorized by their respective company to participate in the pre-bid meeting. The authorization letter along with a brief company profile is also required to be submitted by the bidders. All the aforesaid information needs to be mailed to gridco.trading.cell@gmail.com before 16:00 hrs of 28/07/2021. The VC link for the pre-bid meeting shall be forwarded to the authorized mail ids only.

During the course of pre-bid meeting, the applicant will be free to seek clarification and make suggestions for consideration of GRIDCO. GRIDCO shall endeavor to provide clarification and further information as it may, in its sole discretion, consider appropriate for facilitating a fair,

a transparent and competitive bidding process. The entry is permitted to be bidder/ bidder's representative only.

15. Governing Law:

All matters arising out of or in conjunction with the Bid Documents and/or the bidding process shall be governed by and construed in accordance with Indian Law and the courts of BHUBANESWAR shall have exclusive jurisdiction.


For and on behalf of GRIDCO LTD.
Sr. General Manager (Elec.)
T & BS, GRIDCO LTD.
Bhubaneswar

ANNEXURE-I

General Terms and Conditions

Terms and conditions for the sale of GRIDCO Ltd. power through the special scheme envisaged by Hon'ble OERC to the bidders shall be as under:-

1. Bid Quantum:

The bidders shall place their bid quantum as per the format at **Annexure V** of the tender document. The bid quantum shall be regarding the additional power that the bidder wishes to draw beyond 80% of its CD or the emergency demand as agreed with respective DISCOM, as the case maybe, and the minimum bid quantum shall be 05 MW RTC power.

2. Delivery Point:

The delivery point of power shall be at the selected bidder's periphery i.e. interconnection point of **the selected bidder with the respective DISCOM.**

3. Transmission / Operation Charges & Losses

The STU transmission charges & losses upto the delivery point shall be as per the prevalent practice followed for BSP & RST billing.

4. Scheduling:

As per the consent given by GRIDCO in response to the bid submitted by the selected bidder for the concerned period, the corresponding DISCOM shall declare its day ahead schedule to SLDC, with copy to GRIDCO within 10:30 hrs, indicating a separate line for the selected bidder. An illustration in this regard is provided below for better understanding:

Suppose a selected bidder is having a CD of 100 MVA with a certain DISCOM and has placed a requisition for additional 50 MW beyond 80% of its CD, to which GRIDCO has also given the consent, then the total drawl of the selected bidder shall be 130 MW (= 80% of 100 MW + 50 MW = 80 MW + 50 MW, assuming 1 kVA = 1 kW, i.e. PF = 1). Accordingly, the DISCOM shall submit its day ahead schedule as follows:

Schedule of DISCOM for it's area load (MW)	Schedule of DISCOM for selected bidder up to 80% of CD (MW)	Schedule of DISCOM for selected bidder's additional quantum (MW)	Total day ahead schedule of DISCOM (MW)
800	80	50	930

There shall be no revision with regard to the day-ahead schedule of the DISCOM for selected bidder's drawl quantum. The scheduled quantum so submitted by the DISCOM under this arrangement shall be RTC in nature and shall be same in every time block throughout a given delivery day. The scheduled quantum for a delivery day should not exceed the sum of 80% of

CD or the emergency demand as agreed with respective DISCOM, as the case maybe, and pre-committed additional quantum for that month. Further, there shall be no modification in the schedule of the selected bidder for the requisitioned time period.

Since the selected bidder may also be availing power from different source, other than its CD, through open access, the power consumed by the selected bidder from the DISCOM shall be calculated by subtracting the Open Access Power from different sources from the energy drawn by the selected bidder excluding its CGP power.

5. Timely submission of bid:

- The Bidders may submit their bid documents either through speed post or in person at the address mentioned at Clause 3 (Submission of bid) of this tender document.
- The Bids shall be opened on the scheduled date & time in presence of the representatives of the Bidders who wish to be present at the time of opening.
- GRIDCO Ltd. shall not be responsible for the postal delay in receipt of the tender of the Bidders.
- The tender received after the schedule date and time of submission shall not be accepted.

6. Tariff:

The bidder shall quote the rate in Rs/ kVAh at the delivery point for the additional quantum it wishes to draw beyond 80% of its CD or the emergency demand as agreed with respective DISCOM, as the case maybe. The quoted rate should be limited up to four decimal points. Tariff of the pre-committed additional quantum that shall be charged by the DISCOM to the selected bidder shall be as quoted by the selected bidder in its "Financial Bid".

7. Billing & Payment:

The quantum of energy to be billed by the DISCOMs to the selected bidder shall be calculated as below:

Let the actual drawl of the selected bidder in a time block (of 15 mins) = X kVAh

Sl. No.	Description	Energy to be Billed upto 80% of CD or the agreed emergency demand with DISCOM, as applicable (in kVAh)	Energy to be billed for Additional Quantum beyond 80% of CD or the agreed emergency demand with DISCOM, as applicable, (AQB)* (in kVAh)	Overdrawl quantum to be Billed (ODB) (in kVAh)
1	X < 80% of CD or	80% of CD or	80% of contracted	0

	the agreed emergency demand with DISCOM	the agreed emergency demand with DISCOM, as applicable	additional quantum	
2	80% of CD or the agreed emergency demand with DISCOM, as applicable < X < (80% of CD or the agreed emergency demand with DISCOM, as applicable + 80% of contracted additional quantum)	80% of CD or the agreed emergency demand with DISCOM, as applicable	80% of contracted additional quantum	0
3	(80% of CD or the agreed emergency demand with DISCOM, as applicable + 80% of contracted additional quantum) < X < (80% of CD or the agreed emergency demand with DISCOM, as applicable + 120% of contracted	80% of CD or the agreed emergency demand with DISCOM, as applicable	X – 80% of CD or the agreed emergency demand with DISCOM, as applicable	0

	additional quantum)			
4	(80% of CD or the agreed emergency demand with DISCOM, as applicable + 120% of contracted additional quantum) < X	80% of CD or the agreed emergency demand with DISCOM, as applicable	120% of contracted additional quantum	X – (80% of CD or the agreed emergency demand with DISCOM, as applicable + 120% of contracted additional quantum)

**** Additional quantum to be billed shall be calculated after converting the contracted additional quantum (in MW) to MVA taking into consideration the actual PF at which the selected bidder has operated in the last transaction month.***

Based on the above table, the DISCOM shall bill the selected bidders as follows:

- i. Demand Charges for the existing CD as per RST order (A)
- ii. Billing amount for the energy corresponding to the CD or agreed emergency demand, as applicable, to be billed (B) = Energy upto 80% of CD or the agreed emergency demand with DISCOM, as applicable x corresponding RST rate (in Rs./kVAh)
- iii. Billing amount for the energy corresponding to the contracted additional quantum (C) = AQB x Rate quoted by the selected bidder (in Rs./ kVAh)
- iv. Billing amount for the energy corresponding to the overdrawl energy (D) = ODB x Emergency rate as per RST order
- v. Total Bill Amount to be billed by DISCOM to the selected bidder = A+B+C+D

The energy accounting for billing purpose shall be done on 15 min block wise basis.

The aforesaid Bill of Power Supply shall be raised by DISCOM on monthly basis after the end of each month, through e-mail, and the same shall be paid by the selected bidder to the DISCOM's account through ECS/ NEFT/ RTGS within 2 days from the date of issue of the bills, including the date of bill issuance.

No rebate shall be applicable on payment of the above bills.

A late payment surcharge of 1.25% per month shall be levied if payment is made beyond 2 days from the date of issue of the bills, including the date of bill issuance.

8. Payment Security Mechanism to be paid by selected bidder to DISCOM:

The consumer, pursuant to the OERC Distribution (Conditions of Supply) Code, 2019 shall maintain the Security Deposit to protect charges for consumption up to 80% of the contract demand in favour of the concerned DISCOM as per exiting norms. For additional power beyond 80% of contract demand SD shall be submitted in form of BG from a Nationalized Bank payable at respective zone in favour of the DISCOMs. SD submitted by the Consumer in cash, shall be governed as per the Regulation - 57 of Odisha Electricity Regulatory Commission Distribution (Conditions of Supply) Code, 2019 and subsequent amendments thereof, i.e. the Licensee/ Supplier shall pay interest on security deposit to the consumer in line with the Hon'ble OERC RST Order from time to time. However, there shall not be any interest on SD which is in the form of BG. The consumer has to undertake to make payment of the aforesaid security deposit before execution of special agreement as well as to make payment of additional security deposit as and when called upon by the Licensee in line with the OERC orders.

The security deposit shall be returned to the consumer only after the termination of the special agreement and after adjustment of all outstanding dues, if any, within a period of one month from the date of termination of the agreement.

As regards to payment of monthly energy charges the customer has to pay through LC mechanism to the concerned DISCOM.

9. Force Majeure:

Neither party shall be liable for any claim for any loss or damage whatsoever arising out of failure to carry out the terms of the contract to the extent that such a failure is due to force Majeure events such as war , rebellion , mutiny , civil commotion , riots , strikes , lock-out , forces of nature, accident, act of GOD or any other such reasons which are beyond the control of concerned party ,any legal or regulatory intervention pursuant to a judgment or order of any court of judicial authority in India which makes this agreement fully or partially unworkable or which makes the transaction at the contracted rate un-implementable and denial of Open Access by NLDC/RLDCs/SLDCs etc. Any party claiming the benefit of this clause shall reasonably satisfy the other party the existence of such an event and give written notice within a reasonable time to the other party to this effect. Supply / drawl of power shall be started as soon as practicable by the parties concerned after such eventuality has come to an end or ceased to exist.

10. Miscellaneous:

In case during an ongoing period of transaction, GRIDCO is unable to supply power as per the approved schedule for reasons such as unprecedented or forced, non-availability of power etc. it shall procure such shortfall quantum of power from third party sources and supply the same to the DISCOM for onward supply to the selected bidder. The said obligation would continue at least for a period of 72 hours from the time such shortfall first arose.

In such case, GRIDCO Ltd. shall bill the differential price i.e. actual cost of power procured - contracted price of power supply to the DISCOM supported with proper documents. The differential bill shall be calculated on block-wise basis and shall be raised only if the actual cost of power procured is more than the contracted price of power supply. The said differential price shall thereafter be passed on by the DISCOM to the selected bidder for reimbursement to GRIDCO.

11. Disputes:

Any dispute or difference, arising under, out of, or in connection with this Tender shall be subject to exclusive jurisdiction of competent Court at BHUBANESWAR only.

12. Arbitration:

Subject to the statutory provisions for arbitration under the Electricity Act 2003, all other differences or disputes between the parties arising out of or in connection with this "**Bid Document**" shall be settled through arbitration with appointment of sole arbitrator by the GRIDCO Ltd. The proceeding of the Arbitration shall be in accordance with the Arbitration and Conciliation Act, 1996. The venue for arbitration shall be at BHUBANESWAR. The Language of the arbitration shall be in English. Expenses of the arbitration shall be borne by the parties in equal proportion. The Award of the Arbitrator shall be final and binding upon all parties.

13. Change of Law:

In case of change of law of restriction imposed by regulator (Central or State) or Government (Central or State) or Appellate Tribunal or Courts on any aspect of sale or purchase of power, the same shall be binding on both the parties.

14. Address of contact person of GRIDCO Ltd.:

Samir Kumar Mohanty,
Senior General Manager (T&BS),
GRIDCO Ltd.,
Janpath, Bhubaneswar-751022
E-mail: sgm.tbd@gmail.com
Mobile No-9438907011

(To be given on the official letter of the Bidder)

Annexure-II

BIDDERS COMPANY DATA:

- a) Name:
- b) Name of the Contact Person:
- c) E-Mail Address:
- d) Postal Address:
- e) Telephone:
- f) Fax Number:
- g) Complete details of any suit pending against/filed by Bidder in CERC / OERC / Courts / Arbitrator related with trading of Energy and details of penalties imposed in earlier decisions.
- h) Other Information, if any.

Signature of the Authorized Representative with seal

SCHEDULE OF DEVIATIONS
(To be filled by Bidder)

Sr. no	Clause no of specification	Deviations

We hereby certify that the above mentioned are the only deviations from seller's aforesaid general terms & conditions. Except for the above deviations in general Terms and Conditions of Tender no ----- all other terms and provisions are hereby accepted.

Signature of Authorized Signatory

Dated.

Name: _____

Designation: _____

Format for Anti-collusion Affidavit
(To be executed on the non-judicial stamp paper)

We hereby certify and confirm that in the preparation and submission of this proposal, we have not acted in concert or in collusion with any other Bidder or other person(s) and also not done any act, deed or thing which is or could be regarded as anti-competitive/formation of cartel.

We further confirm that we have not offered nor will offer any illegal gratification in cash or kind to any person or agency in connection with instant proposal.

Date this..... Day of..... 2021.

Name of the Bidder

Signature of the authorized person

Name of the authorized person

(To be given on the official letter of the Bidder)

Annexure-V

To

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GRIDCO LTD.

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E-mail:

A. We are submitting our Financial Bid as under: -

Sl. No.	Period		Duration	Additional Quantum beyond 80% of CD or the agreed emergency demand with respective DISCOM, as applicable (in MW)	Price (Rs./kVAh)
	From	To			
(A)	(B)	(C)	(D)	(F)	(H)
			RTC		

B. We are having a contract demand/ agreed emergency demand of _____ MW (assuming PF = 1) with our respective DISCOM.

C. We hereby confirm that the quoted Price Bid shall remain firm for the requisitioned period of FY 2021-22 and not be subject to any variation/ adjustment for any reason whatsoever.

Signature: (Authorized Signatory)

Name: _____

Designation: _____

Telephone No: _____

Fax No: _____

E-mail ID: _____